

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Patented Land

8. Farm or Lease Name

9. Well No.

Fee 2-20C5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

sec 20, T3S, R5W USB&M

12. County or Parrish 13. State
Duchesne, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Page Petroleum Inc.

3. Address of Operator

P.O. Box 1656, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1972' FWL and 1980' FSL, section 20, T3S, R5W USB & M

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

12 miles Northwest of Duchesne

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned
to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2100'

19. Proposed depth

11,800'

Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5904' GR

22. Approx. date work will start*

October 25, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	10 3/4"	40.5	800'	as necessary
9 5/8"	7 5/8"	29.7	8,555'	as necessary
6 3/4"	5" liner	18.	11,800' to 8,350'	as necessary

Page proposes to drill this well to a total depth of 11,800' for oil production in the Wasatch Formation. Blow out preventor equipment will be 10" series 5000 with blind and pipe rams hydraulically controlled. Blow out equipment will be tested at regular intervals. Mud volume monitoring equipment will be used. There are no core or DST's planned and samples will be taken from 3000' to T.D. Necessary precautions will be taken to protect the environment.

This well is the second well on the section and will be classified as a "Test" well. It will be drilled under the same conditions as the other or first wells in the area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R B Allen

Title District Manager

Date

Oct 22 1980

(This space for Federal or State office use)

Permit No.

43-013-30550

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

*See Instructions On Reverse Side

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE:

BY:

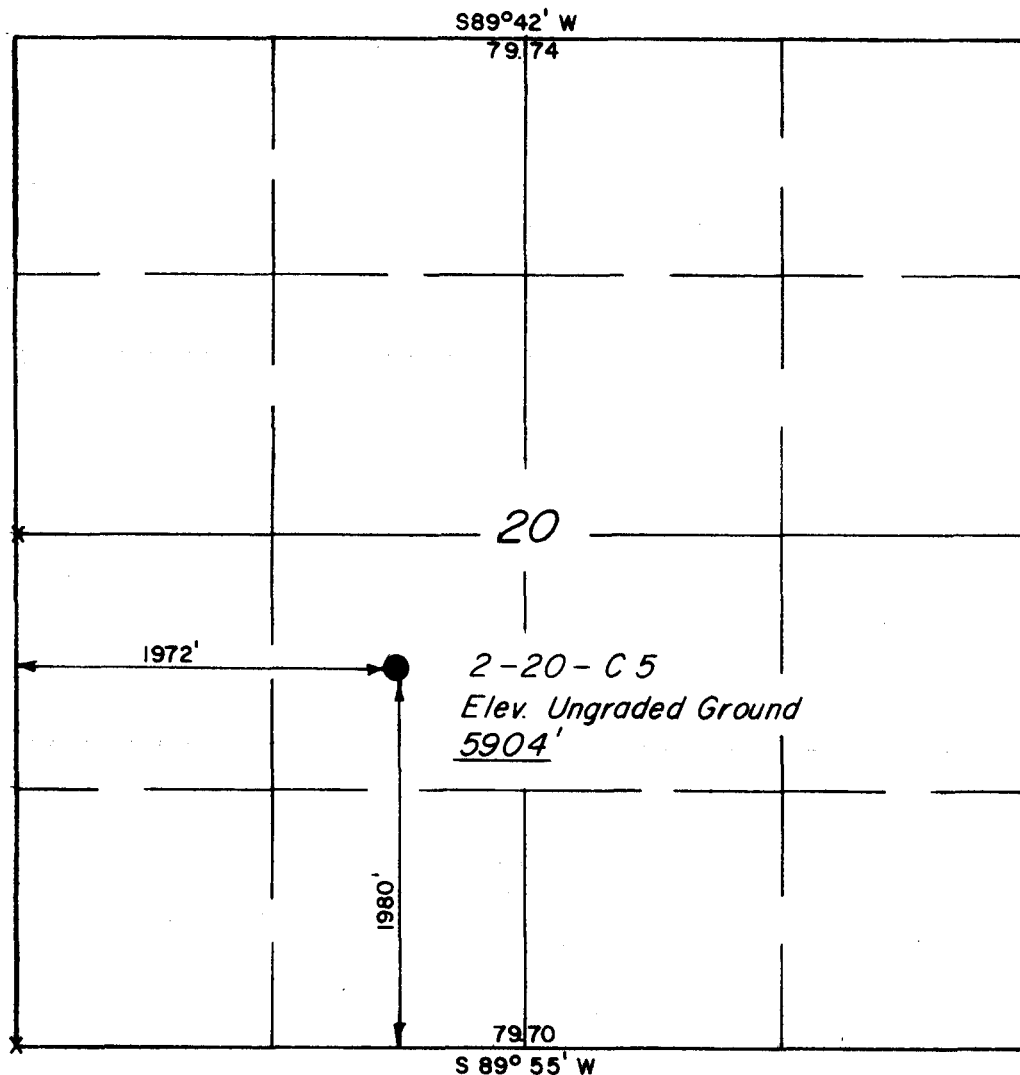
10/27/80
Allen B. Feight

PROJECT

PAGE PETROLEUM INC.

Well location, 2-20-C5, located as shown
in the NE 1/4 SW 1/4, Section 20
T3S, R5W, U.S.B. & M. Duchesne County
Utah.

T 3 S, R 5 W, U.S.B. & M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE
1" = 1000'

DATE	10-16-80
------	----------

PARTY	N.J.M.,B.W.,S.H.	J.T.K.
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REFERENCES
G.L.O. PLAT

WEATHER FAIR

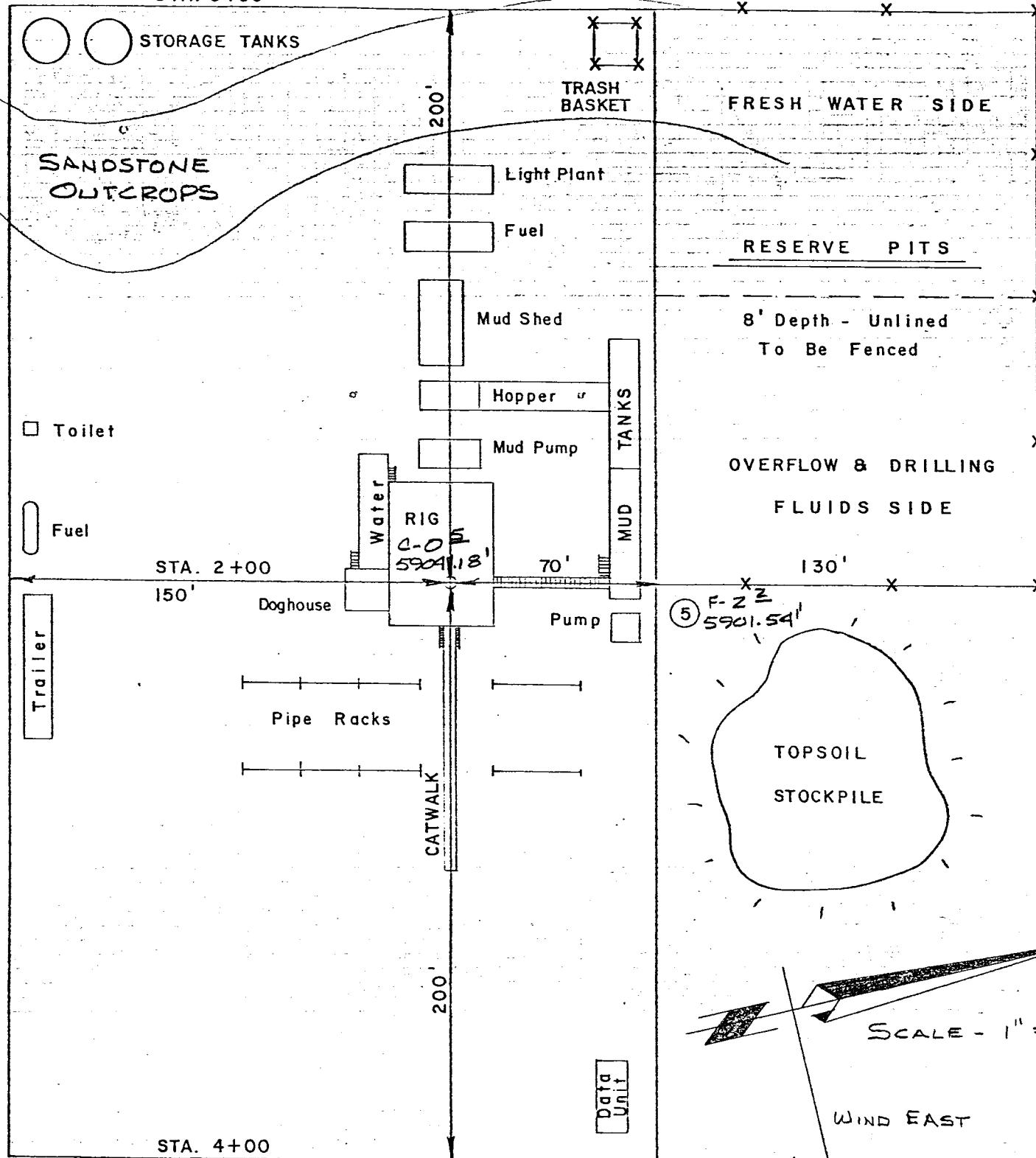
FILE	PAGE	PETRO.
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C-6²
5909.95' (2)

C-3²
5907.43' (3)

C-1²
5904.95' (4)

STA. 0+00



C-7³
5910.99' (1)

C-3⁶
5907.27' (8)

F-1⁶
5902.11' (7)

F-3⁶
5900.16' (6)

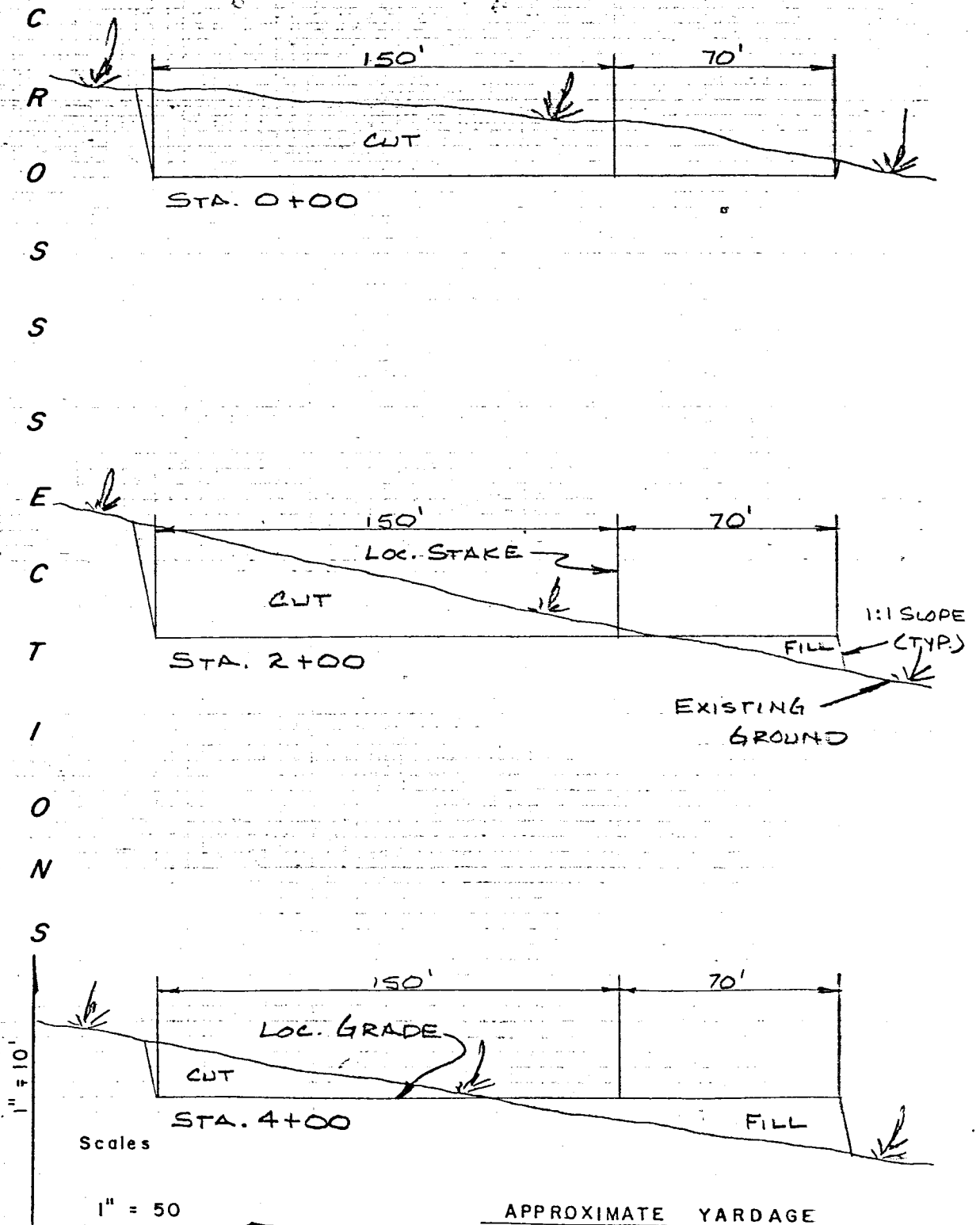
ACCESS ROAD

SOILS LITHOLOGY
- No Scale -

Light Brown
Sandy Clay

PAGE PETROLEUM

2-20-C5



APPROXIMATE YARDAGE

Cubic Yards Cut - 8,723

Cubic Yards Fill - 1,309

**** FILE NOTATIONS ****

DATE: 10-27-80 ✓

OPERATOR: Page Petroleum Inc.

WELL NO: ~~#~~ F02-20C5

Location: Sec. 20 T. 35 R. 5W County: Duchesne

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number ▶ 43-013-30550

CHECKED BY:

Petroleum Engineer: _____

Director: Approved as test well 10-24-80 other well
in section 20-35-5W-Jensen- Ferry #1

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

October 28, 1980

Page Petroleum Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. 2-20C5
Sec. 20, T. 3S, R. 5W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well as a test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and the T.G.J. FENZL 1, located in the same section be produced simultaneously after the 60-day testing period. Unless otherwise authorized by the Board of Oil, Gas, and Mining, production will be limited to the T.G.J. FENZL #1 well after the approved testing period.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30550.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/ka
cc:

PAGE

PETROLEUM INC.

RECEIVED
November 25, 1980

NOV 23 1980

DIVISION OF
OIL, GAS & MINING

State of Utah,
Department of Natural Resources
Division of Oil, Gas, and Mining,
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight,

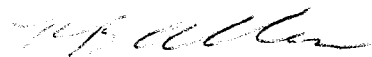
RE: Page 2-20-C5 Well located in Section 20, T3S,
R5W, Duchesne County, Utah. Fee land, API #
43-013-30550

This well was ~~spudded~~ at 6:30 P.M. November 17, 1980.

A dry hole digger drilled a 24" hole to 35' ground level measurement and 35' of 16" conductor pipe was set. Conductor pipe was cemented with ready mix concrete on 11-3-80.

American Drilling Company's Rig # 2 is drilling this well for Page Petroleum Inc.

Sincerely Yours,



Ken B. Allen
District Manager

er/KA

cc: U.S.G.S.

June 23, 1981

Page Petroleum Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: See Attached Sheet

Gentlemen:

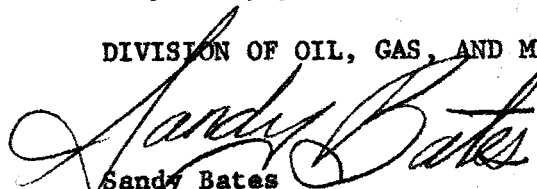
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

Enclosures: Forms

1. Well No. Fee 2-20C5
Sec. 20, T. 3S, R. 5W
Duchesne County, Utah
(December '80-May '81)
2. Well No. Ute Tribal #2-13C6
Sec. 13, T. 3S, R. 6W
Duchesne County, Utah
(February-May '81)
3. Well No. Ute Tribal #2-2C6
Sec. 2, T. 3S, R. 6W
Duchesne County, Utah
(February-May '81)
4. Well No. Utah Tribal #1-14B1E
Sec. 14, T. 2S, R. 1E
Uintah County, Utah
(February-May '81)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR PAGE PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Patented Land
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FWL, 1980' FSL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30550		9. WELL NO. 2-20-C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5904' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Mo. Report - Drilling Well <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OCTOBER, 1980

10/31/80 - Prep. to set conductor pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald F. Wiche

TITLE

Manager of Engineering

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CR 10/13/81

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Mo. Report - Drilling Well</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOVEMBER, 1980

MI & RU American Drilling Co. Rig #2. Drld. 24" hole to 35', set 16" cond. pipe @ 35'. Cmtd. w/ready mix. Job complete 11:00 AM 11/31/80. Spudded 6:30 PM 11/17/80. Drld. to 1010'. Ran 26 jts. 10-3/4", K-55, 8rd, 40.5#, ST&C Japanese sfc. csg. (1011.13' overall). Set @ 1010' KB. Cmtd. w/600 sx. 50/50 poz, 1/4# flocele/sx, 3% CC. Tailed w/300 sx. "G", 1/4# flocele/sx, 2% CC. PD 6:15 PM 11/20/80.

11/30/80 Drld. ahead @ 4710'. Survey: 1-3/4" @ 4095'.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald F. Wiercha

TITLE Manager of Engineering

DATE 10/15/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CR 10/13/81

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
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14. PERMIT NO. 43-013-30550		9. WELL NO. 2-20-C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5904' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Mo. Report - Drilling Well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DECEMBER, 1980 - Drld. from 4710-9306'.

Ran DIL - SFL 7774-1011', Comp. Neutron Fm. Density 7747-1011. Ran 32 jts. S00, 140-S, 33#, 8rd, LT&C (1021.11), 10 jts. P110, 33#, 8rd, LT&C (406.27'), 6 jts. S95, 33#, 8rd, LT&C (251.71'), 20 jts. N-80, 29#, 8rd, LT&C (736.49), 153 jts. N80, 26#, 8rd, LT&C (5905.56'), 1 jt. N-80, 33#, 8rd, LT&C (43.85') on top. Overall 222 jts. (8,364.99'), w/float equip. 8369.38'. Cmted. w/450 sx. Howco lite, 10# gils, 1/4# flocele/sx., tailed w/150 sx. Class "H", .2% HR-8, 1/4# flocele/sx. PD 12/16/80.

12/31/80 Drlg. ahead @ 9306'.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald F. Wierman

TITLE Manager of Engineering

DATE 10/15/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CA 10/13/81

*See Instructions on Reverse Side

IN THE MATTER OF THE APPLICATION OF
PAGE PETROLEUM INC. FOR PERMISSION
~~TO PRODUCE TWO "TEST WELLS" FOR AN~~
ADDITIONAL 60 DAY PERIOD

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN THE PRODUCTION OF OIL AND GAS FROM THE SINK DRAW - CEDAR RIM AREA, DUCHESNE COUNTY, UTAH.

Notice is hereby given that the Board of Oil, Gas and Mining, State of Utah, will conduct a hearing on Thursday, May 28, 1981, at 9:00 a.m., in the Wildlife Resources Auditorium, 1596 West North Temple, Salt Lake City, Utah, in the above entitled matter, at which time all persons, firms and corporations interested may, if they so desire, appear and be heard.

Notice is further given that the purpose of said hearing will be to determine whether or not the Board will authorize the applicant to produce the test well located in Section 20, Township 3 South, Range 5 West, and the test well located in Section 23, Township 3 South, Range 6 West, for an additional sixty day period.

DATED this 7th day of May, 1981.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

PAULA FRANK
Secretary of the Board

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116
Phone: (801) 533-5771

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
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14. PERMIT NO. 43-013-30550		9. WELL NO. 2-20-C5
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Mo. Report - Drilling Well</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

JANUARY, 1981 - Drld. from 9306-10,305' TD.

Ran DIL & CNL Density logs w/GR. 10,305' DTD, 10,304' LTD. PBTD 10,267'. Ran 56 jts. 5", 18#, N-80 Hydril SFL & ABC liner csg., set @ 10,302' KB (2,156.29'), 2,164.67' overall with float equip and hanger. Liner top @ 8138'. Cmt. w/1000 gals. spacer and mud sweep + 210 sx. modified self stress cmt. w/.75% D-65, .2% D-13, 1/4# flocele/sx. Rig released 12:00 Noon 1/12/81.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald F. Wether

TITLE Manager of Engineering

DATE 10/15/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CR 10/13/81

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 23, 1981

MI & RU Halliburton. Pmpg. 10,000 gals. 15% Mud Acid mixed w/1000 gals. zylene in 4 stages w/300# of Benzoic acid flake. Avg. press. 6000#, AIR 12 BPM. ISIP 0#. Turned well to treater.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald F. Murchie

TITLE

Manager of Engineering

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CP 10/15/81

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR PAGE PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Patented Land	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1972' FWL, 1980' FSL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-013-30550		9. WELL NO. 2-20-C5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5904' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-3S-5W US B & M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/25/81 - RU Oilwell Perforators and perf'd following w/2" tbg gun, 4 SPF:

1. 9790-94', 9774-77', 9586-90', 9552-57', 9522-28', 9501-06', 9376-79'
2. 9302-06', 9270-74', 9046-50', 9030-35', 8977-88'
3. 8885-89', 8757-62', 8702-08', 8674-81', 8663-67', 8654-58', 8602-08'.

4/20/81 - RU Mowsco and ran endless tbg. to 8500'. Pmpd. 12.5% HCl while running to 9000'. Moved tbg. to 9500'. Pmpd. another 1000 gals. Moved down to 9800' and pmpd. last 1000 gals. and flush.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald F. Wehr TITLE Manager of Engineering DATE 10/15/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CF 10/13/81

*See Instructions on Reverse Side

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Page Petroleum Inc.							
3. ADDRESS OF OPERATOR P. O. Box 1656, Roosevelt, Utah 84066							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1972' FWL and 1980' FSL, Section 20, T. 3 S., R. 5 W., U.S. B&M At top prod. interval reported below <u>NESW</u> At total depth							
14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO.			
43-013-30550		10-27-80		Fee			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME Patented land							
8. FARM OR LEASE NAME							
9. WELL NO. 2-20-C5							
10. FIELD AND POOL, OR WILDCAT Altamont							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T.3 S., R. 5 W., US B&M							
12. COUNTY OR PARISH		13. STATE					
Duchesne		Utah					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
11-17-80	01-10-81	02-06-81	5904' G.R.	5904' G.R.			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
10,305'	10,267'			X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,468' top Wasatch 10,202' btm Wasatch						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual induction, CNL-Density with gamma ray, bond log, production log, compensated neutron formation density</u>						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	40.5 #	1010' K.B.	14 3/4"	600 sacks 50/50 poz 300 sacks "G"			
7 5/8"	26#, 29#&33#	8365' K.B.	9 7/8"	450 sacks Howco lite 150 sacks "H"			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8138'	10,302' K.B.	1000 gals. spacer 210 sacks modified self stress cement		2 7/8"	8,327.17'	8,350'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,108' to 10,202' - 34' 102 shots 3 1/8" casing gun				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
8,468' to 9,460' - 51' 204 shots 3 1/8" casing gun				10,108' - 10,202' (2/3/81)			1000 gals 15% HCL mud clean up inhibitor, surfactant, iron sequestering agent demulsifier & 110 diverting balls
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut in)		
02-11-81		flowing			producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-06-81	24	15/64		spray ?	1.1 MMCF ?	35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1400	0		trace	1.1 MMCF	35	unknown	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ellen Laussen</u>		TITLE <u>Office Manager</u>			DATE <u>06-22-81</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Page Petroleum Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. Ute #2-23C6
Sec. 23, T. 3S, R. 6W
Duchesne County, Utah

Well No. Fee 2-20-C5
Sec. 20, T. 3S, R. 5W
Duchesne County, Utha

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 13, 1981 & June 22, 1981, from above referred to wells, indicates the following electric logs were run: 2-23-C6, Surface Casing Log, Correlation Log, Bond Log, Temperature Log-- 2-20-C5, Dual Induction, CNL Density with gamma ray, Bond Log, Production Log, Compensated Neutron Formation Density. As of todays date, this office has not received these logs: 2-23-C6, All of the above-- 2-20-C5, Production Log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

PAGE

PETROLEUM INC.

February 17 1984

FEB 22 1984

Donald G. Prince
State Lands
3100 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

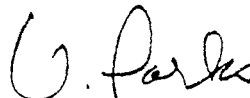
<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in cursive script, appearing to read "V. Parks".

Victoria M. Parks
Landman

VMP/ju
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Patented Land

8. FARM OR LEASE NAME

9. WELL NO.

2-20C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T3S, R5W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Graham Energy

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1972' FWL, 1980' FSL

14. PERMIT NO.

43-013-30550

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5904' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well will be acidized with 10,000 gallons 15% HCL containing corrosion inhibitor, iron stabilizer, non emulsifier, surfactant and clay stabilizer. 100 ball sealers and 1,000# benzoic acid flakes will be used between stages.

Flow and swab acid back. Place well on production.

RECEIVED

FEB 13 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ellen Rasmussen

TITLE Office Manager/ Roosevelt

DATE

2-8-85

(This space for Federal or State office use)

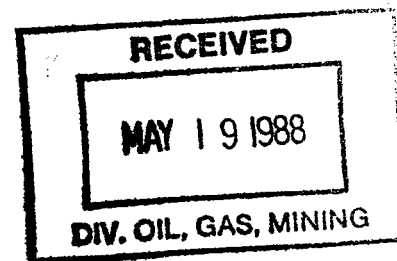
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

May 17, 1988



State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change
All Graham Operated Properties
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover
Wilbur L. Dover
Division Manager

WLD/tdh



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.
1675 LARIMER STREET
DENVER CO 80202
ATTN: CINDI ROBBINS

Utah Account No. N9450

Report Period (Month/Year) 4 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6							
4301331096	04519	03S 06W 9	WSTC				
UTE TRIBE 0-1							
4304730183	04520	02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6							
4301330531	04523	03S 06W 2	GRRV				
JENSEN FENZEL #1							
4301330177	04524	03S 05W 20	WSTC				
UTE TRIBAL F-1							
4301330103	04526	03S 06W 13	WSTC				
UTE TRIBAL 2-20C5							
4301330550	04527	03S 05W 20	WSTC				
UTE TRIBAL 2-13C6							
4301330530	04528	03S 06W 13	WSTC				
UTE TRIBAL 1-9C6							
4301330487	04529	03S 06W 9	WSTC				
UTE TRIBAL K-#1							
4301330280	04530	03S 06W 1	WSTC				
UTE TRIBAL E-2							
4301330500	04531	03S 06W 12	WSTC				
UTE TRIBAL 2-11C6							
4301330534	04532	03S 06W 11	WSTC				
UTE TRIBAL G-1							
4301330298	04533	03S 06W 24	GRRV				
UTE TRIBAL 2-23C6							
4301330537	04534	03S 06W 23	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		1. LEASE DESIGNATION & SERIAL NO. FEE	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MEDALLION EXPLORATION		3. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2225 E 4800 SOUTH, #107, SLC, UT 84117		4. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1972' FWL; 1980 FSL; SEC 20 T3S R5W		5. WELL NO. 2-20 C5	
At proposed prod. zone		6. FIELD AND POOL, OR WILDCAT ALTAMONT	
14. API NO. 4301330550		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5904' GR	
12. COUNTY DUCHESNE		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

THE OPERATION OF THIS WELL WILL BE COVERED UNDER THE MEDALLION EXPLORATION STATEWIDE FEE BOND CURRENTLY IN PLACE WITH THE DIVISION OF OIL, GAS, AND MINING, STATE OF UTAH.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE OFFICE MANAGER	DATE JAN 11, 1991
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

January 7, 1991

Mr. Jake Harouny, President
Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Mr. Neil Leason
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2P0M2

RECEIVED
JAN 11 1991

DIVISION OF
OIL, GAS & MINING

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein


Medallion Exploration
PPI (Utah) Inc.
January 7, 1991
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT


William F. Aspinwall
Division Landman
Denver Division
Acquisitions/Operations

Agreed and Accepted this 7th
day of January, 1991
MEDALLION EXPLORATION

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ROYALTY, LTD.

By: 
Jake Harouny, President

By: _____
James W. Carrington, Jr.
Land Manager

Agreed and Accepted this _____
day of _____, 1991
PPI (UTAH) INC.
By Cord Oil & Gas
Management Limited,
Asset Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ENERGY LTD.

By: _____
Neil Leeson
U. S. Operations Manager

By: _____
James W. Carrington, Jr.
Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

PPI (UTAH) Inc.

Revenue Payments to:
PPI (Utah) Inc.
c/o The Royal Bank of Canada
Account No. 186-107-9
Pierrepont Plaza #14
300 Cadman Plaza West
Brooklyn, NY 11201-2701
USA
Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, Alberta
Canada
T2P 0M2

Phone: (403) 266-3363

By Telecopy

January 8, 1991

RECEIVED
JAN 11 1991

Graham Energy Services, Inc.
109 Northpark Blvd.
P.O. Box 3134
Covington, LA 70434-3134
USA

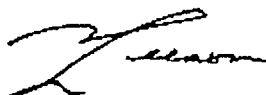
DIVISION OF
OIL, GAS & MINING

Attention : Bill Aspinwall
Gentlemen :
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.
U.S. Operations Manager

NL:wh

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO.	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Graham Royalty, Ltd.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		9. WELL NO.	
14. API NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

RECEIVED
 FEB 12 1991
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G. Z. Robinson TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. 12-3S-6W	4304730197
✓F. J. Fenzl #1 SW	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing;

1- LCR	GIL
2- DTS	DTS
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	<u>phone (801) 277-0801</u>		<u>phone (303) 629-1736</u>
	<u>account no. N 5050</u>		<u>account no. N 0505</u>

Well(s) (attach additional page if needed):

Name: FJ FENZEL #1/GR-WS & GR API: 4301330311 Entity: 4535 Sec 15 Twp 2S Rng 2W Lease Type: FEE
 Name: JENSEN FENZEL #1/GR-WS API: 4301330177 Entity: 4524 Sec 20 Twp 3S Rng 5W Lease Type: FEE
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: FEE 2-20C5/GR-WS API: 4301330550 Entity: 4527 Sec 20 Twp 3S Rng 5W Lease Type: FEE
 Name: UTE TRIBAL 1-10B1E/GR-WS API: 4304730881 Entity: 4537 Sec 10 Twp 2S Rng 1E Lease Type: FEE
 Name: EARL GARDNER B-1/GR-WS API: 4304730197 Entity: 4539 Sec 9 Twp 2S Rng 1E Lease Type: FEE
 Name: ALTAMONT SWD #1/UNTA API: 4301330372 Entity: 99990 Sec 24 Twp 3S Rng 6W Lease Type: FEE

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 1-22-91) (Rec. 2-12-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (1-11-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-14-91)
- 4 6. Cardex file has been updated for each well listed above.
- 5 7. Well file labels have been updated for each well listed above.
- 6 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-14-91)
- 7 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. * 910208 Need replacement "see bond file."
- 2 2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*
- 3 3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date Feb. 12, 1991. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- RUM 1. All attachments to this form have been microfilmed. Date: March 22 1991.

FILED

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 2 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

* This change applies to FEE LAND wells only - see also change for Indian Leases. (separate)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 17, 1991

Ms. Cindi Robbins
Graham Royalty, Ltd.
1675 Larimer Street
Denver, Colorado 80202

pow

Dear Ms. Robbins:

Re: Notification of Sale or Transfer of Lease Interest

The division has received notification of a change of operator from Graham Royalty, Ltd., to Medallion Exploration for the following wells which are located on fee leases:

F.J. Fenzel 1, Sec 15, T2S, R2W, Duchesne County	API No. 43-013-30311
Jensen Fenzel 1, Sec 20, T3S, R5W, Duchesne County	API No. 43-013-30177
Fee 2-20C5, Sec 20, T3S, R5W, Duchesne County	API No. 43-013-30550
Ute Tribal 1-10B1E, Sec 10, T2S, R1E, Uintah County	API No. 43-047-30881
Earl Gardner B-1, Sec 9, T2S, R1E, Uintah County	API No. 43-047-30197
Altamont SWD 1, Sec 24, T3S, R6W, Duchesne County	API No. 43-013-30372

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Hawks Industries, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than May 7, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth

Well file

WOI201

an equal opportunity employer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

Patented Land

9. Well Name and Number

2-20C5

10. API Well Number

4301330550

11. Field and Pool, or Wildcat

Cedar Rim

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC, Utah 84117

5. Location of Well

Footage : 1972' FWL, 1980' FSL

QQ, Sec, T., R., M. : Sec 20, T3S, R5W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start Sept. 1, 1993

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

DATE: 8-27-93BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens

Title

Office Manager

Date

8/19/93

(State Use Only)

MEDALLION EXPLORATION
UTE 2-20C5
AFE #: MX-012-93

June 21, 1993

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/2-3/8" & 2-7/8" production Tbgs.
- Step 3: RIH w/5", 18#, Pkr plucker and washover Baker Model "F" Pkrs @ 8,485 and 8,501'.
- Step 4: RIH w/4-1/8 Bladed mill and 5", 18# Csg scraper and clean out liner to CIBP @ 10,080'? (liner *top* may be damaged).
- Step 5: RIH w/5", 18# RBP and RTTS, Pkr and swab test perfs from 9,794' to 9,774', 9,590' to 9,451', 9,379' to 9,270'', 9,050' to 8,885', 8,762' to 8,554', 8,492-98 poss thief zone and 8,468-76, poss gas zone.
- Step 6: Isolate productive intervals w/plug and Pkr and acidize w/100 gal per foot, 7-1/2% HCL and rocksalt as diverter.
- Step 7: Isolate H2O zones if found w/CIBP and or production Pkr.
- Step 8: Return to production status.

DIV OIL GAS & MINING

TEL: 801-359-

DEC 11 1995

15:14 No. 015 P. 02

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIV OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP ☐ PLUG BACK ☐ DIFF. ACCT. ☐ Other ☐

3. NAME OF OPERATOR

Medallion Exploration

4. ADDRESS OF OPERATOR

2091 E. 4800 S. Suite 22 SLC Utah 84117

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1972 FWL & 1980 FSL

At top prod. interval reported below 8,481

At total depth 8,852

14. API NO.

4301330550

DATE ISSUED

12. COUNTY

Duchesne

13. STATE

Utah

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
(Please include)18. ELEVATIONS (of, to, at, or, etc.)
590519. ELEV. CASING HEAD
5925

20. TOTAL DEPTH, MD & TVD

10,308

21. PLUG BACK T.D., MD & TVD

9,240'

22. IF MULTIPLE COMPL.
HOW MANY23. INTERVALS
DRILLED BY

24. TOOLS

25. TOOLS

26. PRODUCING INTERVAL(S), OF TRUE COMPLETION—TOP, BOTTOM, NAME (MD and TVD)

8,481-8,852'

27. TYPE ELECTRIC AND OTHER LOGS RUN

28. GAS WELL COGED YES ☐ NO ☐ (See instructions)
DRILL STEM TEST YES ☐ NO ☐ (See instructions)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
			7-5/8	S G Cmt w/3% salt	220 BX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SLICES CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8481-83 8573-75
8519-25 8774-78
8563-67 8848-52
8537-43

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,481-9,050'	Acidize w/10,000 gals 15% HCL acid.

30 net ft, 90 holes

PRODUCTION

33		PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, jet lift, pumping—etc and type of pump)				Producing	
Jet Pump							
DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD'N. PER TEST PERIOD	OIL—REL.	GAS—MCF.	WATER—REL.	GAS-OIL RATIO
7/26/95	24		→	68	292	66	
FLOW, tubing pump	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—REL.	GAS—MCF.	WATER—REL.	OIL GRAVITY—API (CORR.)	
		→	68	292	66		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST—INITIATED BY	
						Steve Lamb	

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

K. Schell

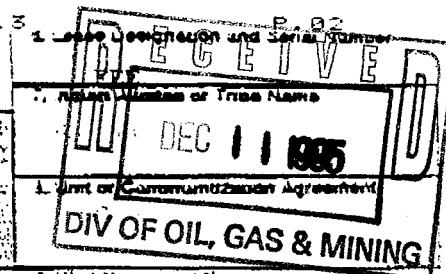
TITLE Office Manager

DATE 7/27/95

See Spaces for Additional Data on Reverse Side

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

722 1613



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, casing repairs, recompletions, plugged and abandoned wells.

Use APPLICATION FOR PERMIT - Amendments proposed.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		2. Well Name and Number 2-2005
3. Name of Operator Medallion Exploration		10. API Well Number 4301350550
4. Address of Operator 2091 E. 4800 S. Suite 22 SLC Utah 84117		11. Field and Pool, or Wildcat Cedar Rim
5. Location of Well Footage : 1972 FWL & 1980 FSL CD. Sec. T. R. M. : Sec 20, T3S, R5W		6. Telephone Number (801) 277-0801
Country : Duchesne State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Approximate Date Work Will Start _____

Date of Work Completion 7/24/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforated 8481-83, 8519-25, 8527-29, 8563-67, 8537-43, 8573-75, 8774-78, 8848-52, 30 net ft and 90 holes.

Plugged back to 9,240' w/CIBP. Cmt squeezed 7-5/8 csg w/220 sx w/S-G cmt w/3% salt from 1,113' to 1,375'. Tested to 1,000 psi.

Acidized zones 8,481' to 9,050', 139', 525 holes w/10,000 gals 15% Hcl acid.

I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens Title Office Manager Date 7/27/95
(State Use Only)

*Tax Credit
10/30/95.*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
MEDALLION EXPLORATION
6975 UNION PARK CTR #310
MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050REPORT PERIOD (MONTH/YEAR): 9 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)
4301330205	UTE TRIBAL 2-13C6	04527	03S 05W 20	GR-WS			Free		
4301330550	UTE TRIBAL 2-13C6	04527	03S 05W 20	GR-WS			1420H622466		
4301330530	UTE TRIBAL 1-9C6	04528	03S 06W 13	GR-WS			1420H622461		
4301330487	UTE TRIBAL K-1	04529	03S 06W 9	GR-WS			1420H621125		
4301330280	UTE TRIBAL E-2	04530	03S 06W	GR-WS			1420H622463		
4301330500	UTE TRIBAL 2-11C6	04531	03S 06W 12	GR-WS			1420H622462		
4301330534	UTE TRIBAL G-1	04532	03S 06W 11	GR-WS			1420H621137		
4301330298	UTE TRIBAL 2-23C6	04533	03S 06W 24	GR-WS			1420H621123		
4301330537	UTE TRIBAL P-1	04534	03S 06W 23	GR-WS			1420H622873	9C-000145	(Graham Royalty LTD)
4304730190	UTE TRIBAL 1-10B1E	04536	02S 01E 3	GR-WS			Free		
4304730881	LEARL GARDNER B-1	04537	02S 01E 10	GR-WS			Free	9C-000147	(Graham Royalty LTD)
4304730197	GOWEN ANDERSON 1-28A2	04539	02S 01E 9	GR-WS			Free		
4301330150	DUCHESNE CO 1-3C4	05270	01S 02W 28	GR-WS			1420H622373	96-000029	
4301330065		05330	03S 04W 3	GR-WS					
TOTALS									

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: Medallion Exploration	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 6975 Union Park Center, #310 Midvale, Ut 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1972' FNL & 1980' FSL	8. Well Name and Number: 2-2005
CO, Sec., T., R., M.: NESW, Sec. 20, T3S, R5W	9. API Well Number: 4301330550
	10. Field and Pool, or Wildcat: ALTAMONT
	County: Duchesne
	State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change Of Operator | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

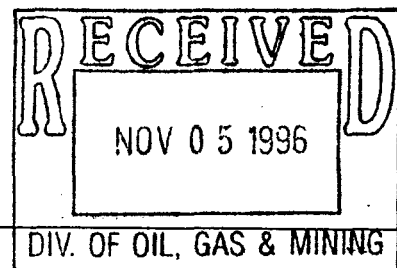
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____ Title: **Operations** Date: **10/1/96**

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Altiotee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

2-20C5

9. API Well Number:

43-013-30550

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202

4. Location of Well

Footages: 1972' FWL 1980' FSL

County: Duchesne

QQ, Sec., T., R., M.:

NESW 20-3S-5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator.</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

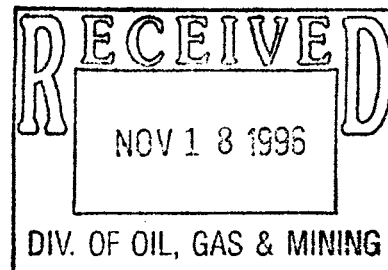
Name & Signature: _____

Title: _____

Joseph P. Barrett
Vice President - Land

Date: 11-1-96

(This space for State use only)





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

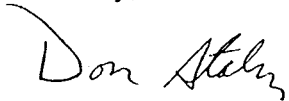
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-IJC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30550</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-20-96)
- 1 6. Cardex file has been updated for each well listed above. (11-20-96)
- 1 7. Well file labels have been updated for each well listed above. (11-20-96)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-20-96)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated ____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on ____ to ____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- PTS Per R649-2-10 - Former operator notified of responsibility to notify
12/18/96 all parties with an interest in the fee leases of the change of operator. By
letter dated 12-18-96.

FILMING

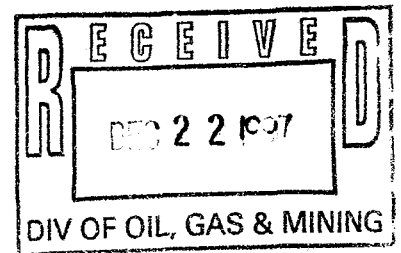
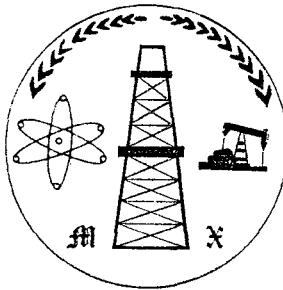
- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9. Fee (Non C.A.) wells only!



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

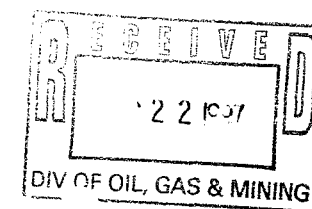
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANC 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325

4. Location of Well:

Footages: 1972' FWL 1980' FSL

QQ, Sec., T., R., M.: SEC. 20, T3S, R5W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

PATENTED LAND

8. Well Name and Number:

UTE 2-20C5

9. API Well Number:

43-013-30550

10. Field and Pool, or Wildcat:

ALTAMONT

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SWABBING | |

Approximate date work will start NOV. 98

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

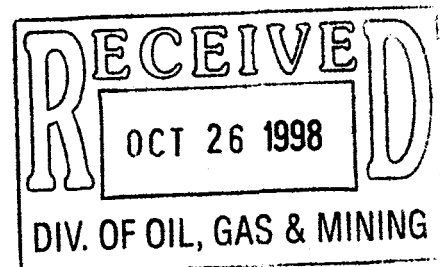
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO SWAB THIS WELL DUE TO UNECONOMIC REASONS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



13

Name & Signature: DEBBIE L. WISENER Title: OFFICE MANAGER

Date: 9/4/98

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME UTE FEDERAL FEE																								
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. WELL NO. 2-20C5																									
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION	10. FIELD AND POOL, OR WILDCAT ALTAMONT																									
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA W/2NE SW SECTION 20-T3S-R5W DUCHESNE, UTAH																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL 1972' FWL W/2NE SW SECTION 20-T3S-R5W API# 43-013-30550	12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH																									
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5904' GR																									
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table border="0" style="width:100%;"> <tr> <th align="left" colspan="2">NOTICE OF INTENTION TO :</th> <th align="left" colspan="2">SUBSEQUENT REPORT OF :</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>PROGRESS REPORT</u></td> <td></td> </tr> <tr> <td>(Other) <u>CHANGE OF OPERATOR</u></td> <td><input checked="" type="checkbox"/></td> <td align="center" colspan="2"> (Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.) </td> </tr> </table>			NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u>		(Other) <u>CHANGE OF OPERATOR</u>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																							
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u>																								
(Other) <u>CHANGE OF OPERATOR</u>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)																								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																										

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the
 referenced well to Coastal Oil and Gas Corporation.**

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph P. Barrett
 Joseph P. Barrett

TITLE **SENIOR VICE PRESIDENT, LAND**

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-38247 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Fee #2-20C5

9. API Well No.

43-013-30550-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ROUTING:

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1- CDW	4-KAS ✓
2- CDW	5-SJ
3-JLT	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA No.	or	Unit	Entity	S	T	R	Lease
Name: <u>MEAGHER ESTATE 1-4B2</u>	API: <u>43-013-30313</u>			1811	04	2S	2W	FEE
Name: <u>SMITH BROADHEAD 1-9C5</u>	API: <u>43-013-30316</u>			5500	09	3S	5W	FEE
Name: <u>JOSEPH SMITH 1-17C5</u>	API: <u>43-013-30188</u>			5510	17	3S	5W	FEE
Name: <u>UTE TRIBAL 1-5C4</u>	API: <u>43-013-30532</u>			2345	05	3S	4W	FEE
Name: <u>URRUTY 2-34A2</u>	API: <u>43-013-30753</u>			2415	34	1S	2W	FEE
Name: <u>REESE ESTATE 2-10B2</u>	API: <u>43-013-30837</u>			2416	10	2S	2W	FEE
Name: <u>JENSEN FENZEL 1-20C5</u>	API: <u>43-013-30177</u>			4524	20	3S	6W	FEE
Name: <u>UTE FEE 2-20C5</u>	API: <u>43-013-30550</u>			4527	20	3S	6W	FEE

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

Changes have been entered in the **Oil and Gas Information System** for each well listed on 4-19-00.

Changes have been included on the **Monthly Operator Change** letter on 4-19-00.

STATE BOND VERIFICATION

State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

(R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

A copy of this form has been placed in the new and former operator's bond files on 4-19-00.

The **FORMER** operator has requested a release of liability from their bond as of todays date _____. If yes, Division response was made to this request by letter dated _____. (see bond file).

(R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 4-20-00, of their responsibility to notify all interest owners of this change.

FILMING

All attachments to this form have been microfilmed on 6-7-00.

FILING

Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.

The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

43,013, 30550

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

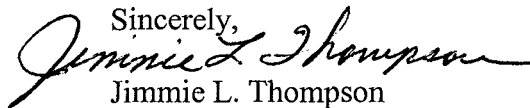
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

68 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: UTE FEE 2-20C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL, 1972' FWL		9. API NUMBER: 4301330550
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 3S 5W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/8/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS:

1. PULL PUMP CAVITY AND DUAL TBG STRINGS FROM WELL.
2. DRILL OUT CIBP @ 9240' TO OPEN PREVIOUSLY ABANDONED PERFS BELOW PLUG.
3. PERFORATE WASATCH/GREEN RIVER F/ 8040'-8457' & INFILL PERFS F/ 8618'-9973'.
4. RUN PKR ON 3 1/2" WORKSTRING & SET PKR @ 7950'.
5. ACIDIZE ALL PERFS W/ 20,000 GALS OF 15% HCL USING BIO-BALLS & ROCK SALT F/ DIVERSION
6. POOH W/ PKR & WORKSTRING
7. CONVERT WELL F/ HYDRAULIC LIFT TO ROD PUMP.
8. START WELL PUMPING.

COPY SENT TO OPERATOR
DATE: 3-29-05
BY: CHD

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <u>Cheryl Cameron</u>	DATE 3/26/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/28/05 (See instructions on Reverse Side)
BY: D. H. R. - f
case No. 139-42

RECEIVED
MAR 28 2005
DIV. OF OIL, GAS & MINING

PERFORATION SCHEDULE - LOWER GREEN RIVER & WASATCH FORMATIONS

TABLE 1

Cased Hole Reference Log: OWP GR-CBL 1/31/81

Open Hole Reference Log: Schlumberger GR-Dual Induction - SFL 12/14/80 & 1/9/81

CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
	8040	8813	8813				
	8042	8824	8824				
	8091	9180	9182				
8295	8297	9187	9189				
8305	8307	9203	9204				
8322	8325	9481	9483				
8329	8333	8514	9515				
8415	8419	9572	9571				
8419	8423	9602	9603				
8431	8435	9609	9609				
8444	8447	9715	9714				
8453	8457	9718	9717				
8615	8618	9747	9746				
8619	8622	9969	9969				
8625	8628	9973	9973				
8631	8634						
8745	8748						
8769	8770						
8783	8785						
8798	8798						
8805	8806						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL, 1972' FWL		8. WELL NAME and NUMBER: UTE FEE 2-20C5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 3S 5W		9. API NUMBER: 4301330550
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO REPERFORATE AND ACIDIZE THE CURRENT FORMATION. PLEASE REFER TO THE ATTACHED PROCEDURE.

Additional New Perts - 8385' to 9204'

COPY SENT TO OPERATOR

Date: 7.23.2008

Initials: KS

NAME (PLEASE PRINT) LISA PRETZ TITLE ENGINEERING TECH
SIGNATURE [Signature] DATE 7/10/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/22/08
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

Workover Procedure
Ute Fee 2-20C5
Section 20, T3S, R5W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbls/ft	TOC
Surface Casing	10-3/4" 40.5# J-55 @ 1,010'	3520	2020	564	453	8.921	8.765	.0773	SURF
Intermediate Casing	7 5/8" 33.7# N-80 to 44', 26.4# N-80 to 5,950', 29.7# N-80 to 6,686', 33.7# S-95 to 6,938', 33.7# P-110 to 7,344' & 33.7# S-00 to 8,365'	9690	9200	803	692	6.184	6.059	.0371	10,600 (CBL)
Production Liner	5" 18# N-80 @ 8,138'– 10,302'	13940	13450	580	495	4.276	4.151	.0177	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.00579	
Side String	2 3/8" 4.7#								

Procedure:

1. MIRU workover rig. Load well with TPW. ND wellhead. NU and test BOP's.
2. POOH and lay down 2 3/8" side string. Release packer and POOH with tubing, BHA and packer.
3. RIH with RBP and packer and isolate casing leak. POOH with packer and set CICR above leak. Establish breakdown. Stage squeeze casing leak. Base design on breakdown rate and pressure.
4. RIH with 6 1/8" RB and DC's. Drill out CICR and cement. Test squeeze. Retrieve RBP.

5. RIH with 6 1/8" RB and 7 5/8" casing scraper to 8,138'. Circulate hole clean. POOH.
6. RIH with 4 1/8" RB and 5" casing scraper to 9,240' (PBD) Circulate hole clean. POOH.
7. RU EL. Run cased hole formation evaluation log from 8,450 up to 7,600' for future reference.
8. RU EL and perforate the Lower Wasatch intervals per the attached Lower Wasatch perf sheet. Use 3-1/8" HSC gun loaded 3 SPF, 120 deg phased w/ 22.7 gram premium charges. RD EL. Record any increase in pressure.
9. RIH with treating packer with circulating port and 3 1/2" tubing. Set packer at \pm 8,100'.
10. RU stimulation company and acidize perforations with 40,000 gallons 15% HCl gelled acid at 35 bpm in eight 5,000 gal stages at 35 bpm. Run 125 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage. **Maximum allowable surface pressure is 8,500 psi.** Acid and flush fluids to contain both corrosion and scale inhibitor and 2.0 gpt MA-844. Bottom hole static temperature is 175°F at 8,802' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% substitute KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in until stimulation company is RD.
11. Attempt to flow back well. If well does not flow back, open circulating port and kill well. POOH with packer laying down 3 1/2" tubing.
12. RIH with 2-7/8" production tubing and tubing anchor.
13. ND BOP & NU and test wellhead. RIH with pump and rods. Space out and stroke test pump.
14. RD&MO workover rig. Clean location.
15. Set pumping unit and place well on production.

DATE: 08/21/02
FOREMAN: SMS

WELL: Ute Fee 2-20C5
FIELD: Altamont
API #: 043-013-30550

CNTY: Duchesne SEC: 20
TWP: 3S
STATE: UT RGE: 5W
QTRQTR: NESW

KB (ft): 5925
GL (ft): 5905
Diff (ft): 20
PBDT (ft): 9240
TD (ft): 10308

Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5			0	1,010	11/19/80
7 5/8	33.7	N80	LT&C	0	44	12/16/80
7 5/8	26.4	N80	LT&C	44	5,950	12/16/80
7 5/8	29.7	N80	LT&C	5,950	6,686	12/16/80
7 5/8	33.7	S95	LT&C	6,686	6,938	12/16/80
7 5/8	33.7	P110	LT&C	6,938	7,344	12/16/80
7 5/8	33.7	S00	LT&C	7,344	8,365	12/16/80
5	18	N80	Hydrii SF	8,138	10,302	1/12/81

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N80	8rd	0	8,096	7/21/95
2 3/8	4.7	J55		0	7997	7/21/95

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
TAC	MSOT	7 5/8		8094	7/21/95
Tbg plug		2 7/8		8089	7/21/95
Pump Cavity				7995	7/21/95

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	Holes	Date Shot
Wasatch	10108	10202	4	136	1/31/81
Wasatch	8468	9460	4	204	2/4/81
Wasatch	8554	9994	4	376	3/25/81
Wasatch	8481	8852	3	93	5/25/95
Wasatch	8872	8876	2	8	7/19/95

COMMENTS:

11/19/80	10 3/4" cmt'd w/ 500 sks 50/50 Poz & 300 sks G + adds
12/16/80	7 5/8" cmt'd w/ 450 sks Howco Lite + adds & 150 sks H + adds
1/12/81	5" liner cmt'd w/ 210 sks Self Stress modified + adds
1/31/81	Perf f/ 10108 to 10202 ft; 4 spf; 136 holes
2/4/81	Perf f/ 8468 to 9460 ft; 4 spf, 204 holes.
2/23/81	Acidize f/ 8468 to 10202 w/ 10000 gals 15% Mud Acid + 1000 gals xylene in 4 stages w/ 300 lbs BAF
3/25/81	CIBP @ 10080 ft. Perf f/ 8554 to 9994 ft; 4 spf, 376 holes
4/20/81	Acidize w/ CT f/ 8468 to 9994 ft w/ 3000 gals acid
6/11-15/81	Run temp log, gas f/ 8468 to 8476 ft, thief zone @ 8492 to 8498 ft, isolate w/ pkr f/ 8489 to 8501 ft.
2/11-22/85	Acidize f/ below 8501 w/ 10000 gals 15% HCl & 3000 lbs BAF + 300 balls.
5/25-6/15/95	CIBP @ 9240 ft. Perf f/ 8481 to 8852 ft, 90 holes.
6/16-26/95	Acidize f/ 8468 to 9379 ft w/ 10,000 gals 15% HCl + adds + 1052 balls. Isolate csg lk f/ 1376 to 1777 ft. Sqz w/ balanced plug f/ 227 sks G + adds. Drill out, PT to 1200 psi, bled to 700 in 5 min. PBOP.
7/19-24/95	Perf 8872 to 8876 ft, 8 holes.

TOC @ 4870 ft
Calc w/ 9 7/8" bit + 30% excess

5" liner top @ 8138 ft

CIBP @ 9240 ft 6/95

CIBP @ 10080 ft 3/81

Ute Fee 2-20C5

PERFORATION SCHEDULE - WASATCH FORMATION

TABLE 1

Open Hole Reference Log: Schlumberger DI-SFL - 1/9/81

Open Perfs

Top	Bottom	Interval	SPF	Cum Shots	Top	Bottom	Interval	SPF	Cum Shots
8,385	8,385	1	3	3	9,102	9,102	1	3	87
8,394	8,394	1	3	6	9,109	9,109	1	3	90
8,411	8,411	1	3	9	9,118	9,118	1	3	93
8,419	8,419	1	3	12	9,128	9,128	1	3	96
8,423	8,423	1	3	15	9,134	9,134	1	3	99
8,435	8,435	1	3	18	9,142	9,142	1	3	102
8,447	8,447	1	3	21	9,152	9,152	1	3	105
8,457	8,457	1	3	24	9,162	9,162	1	3	108
8,618	8,618	1	3	27	9,166	9,166	1	3	111
8,622	8,622	1	3	30	9,182	9,182	1	3	114
8,628	8,628	1	3	33	9,189	9,189	1	3	117
8,634	8,634	1	3	36	9,204	9,204	1	3	120
8,642	8,642	1	3	39					
8,748	8,748	1	3	42					
8,770	8,770	1	3	45					
8,785	8,785	1	3	48					
8,798	8,798	1	3	51					
8,805	8,805	1	3	54					
8,813	8,813	1	3	57					
8,824	8,824	1	3	60					
8,853	8,853	1	3	63					
8,855	8,855	1	3	66					
8,873	8,873	1	3	69					
9,057	9,057	1	3	72					
9,065	9,065	1	3	75					
9,073	9,073	1	3	78					
9,083	9,083	1	3	81					
9,091	9,091	1	3	84					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL, 1972' FEL		8. WELL NAME and NUMBER: UTE FEE 2-20C5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 3S 5W		9. API NUMBER: 4301330550
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE-PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

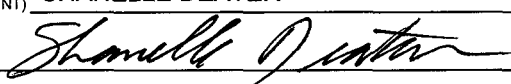
OPERATOR REPAIRED CSG LEAK WITH CMT SQZ, PERFORATE WASATCH/GREENRIVER ADDED INFILL PERFS AND ACIDIZED WASATCH FORMATION.

CLEAN OUT 5" LINER. RIH CMT RETAINER @ 7800' PMP 100 SX CMT. TAG @ 7280' DRILLED OUT RETAINER. TAG CMT @ 7295', DRILL ON CMT TO 7665'. FISH RBP.

PERFORATE INTERVAL BETWEEN 8282' & 9205' USING 3 1/8" HSC, 3 SPF, 120 DEGREE PHASING W 22.7 CM PREMIUM CHARGES. RIH GUN RUN #1, SHOT FROM 9057'-9205'. GUN RUN #2 SHOT FROM 8725' TO 8992'. GUN RUN #3, SHOT FROM 8371' TO 8688'. GUN RUN #4 SHOT FROM 8282' TO 8348'.

SET PACKER @ 8091'. ACIDIZED PERFS W 40,000 GAL 15% HCL GELLED ACID IN 8 5,000 GAL STAGES. RAN 125 BIO BALLS PER STAGE. MAX PRESSURE: 7652 PSI. ATP 2320 PSI ATR 34.5 BPM ISIP 0 PSI 5-10-15MIN. SIP 0 PSI. POOH PKR.

TURN WELL OVER TO PRODUCTION.
EOT:8095.4

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE 	DATE 12/1/2008

(This space for State use only)

RECEIVED

DEC 04 2008



EL PASO PRODUCTION

Page 1 of 7

Operations Summary Report

35 5W 20

Legal Well Name: UTE FEE 2-20C5 API- 4301330550
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION Start: 9/15/2008 Spud Date: 11/17/1980
Contractor Name: BASIC Rig Release: 11/16/2008
Rig Name: BASIC Rig Number: 1584 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/16/2008	07:00 - 18:30	11.50				SAFETY MEETING. MOVED FROM 2-9B4 - 2-20C5. TRAVEL TO ELPASO OFFICE FOR CONTRACTOR SAFETY ORIENTATION, TRAVEL TO LOC. RIGGED UP RIG. ND DUAL STRING W/H. NU BOPS. CHANGED RAM BLOCKS TO 2 3/8". WORKED ON BOPS, LEAKING. SDFN.
9/17/2008	07:00 - 19:00	12.00				SAFETY MEETING. TBG-50PSI, CSG-150PSI. BLED OFF WELL. PULLED 20 JTS 2 3/8" TBG, AND STOOD BACK. FOUND TBG PLUGGED WITH WAX. HOT WTR FLUSH CSG 60 BBLS AND 2 3/8" TBG 30 BBLS. POOH AND LAYED DOWN 224 JTS 2 3/8" J-55 TBG. TBG IN POOR CONDITION, 21+ JTS BENT. ND BOPS. UNSET TBG ANCHOR. NU BOPS. FLUSHED 2 7/8" TBG 60 BLS. POOH WITH 20 JTS 2 7/8" N80 TBG. SDFN. USED 170 BBLS WTR TO-DAY.
9/18/2008	07:00 - 18:00	11.00				SAFETY MEETING. POOH WITH REMAINING 241 JS 2 7/8" N80 TBG FOR TOTAL OF 261 JTS. LAYED DOWN BHA, (HYD PUMP CAVITY, 2 7/8" PERFORATED SUBS, SOLID TBG PLUG AND TBG ANCHOR). RIGGED UP DELSCO SLIK LINE. RIH AND TAGGED FILL AT 8138' (TOP OF 5" LINER). POOH AND RIG DOWN DELSCO. PICKED UP 35 JTS 2 3/8" J-55 TBG WITH 4 1/8" BIT AND 4 3/8" CSG SCAPER. TIH WITH 177 JTS 2 7/8" N-80 TBG TO 5839". SHUT DOWN FOR HIGH WINDS. SECURED WELL FOR NIGHT. USED 100 BBLS WTR TO-DAY.
9/19/2008	08:00 - 18:30	10.50				BASIC MONTHLY SAFETY MEETING. CONTINUED RIH WITH CSG SCRAPER AND 2 7/8" N-80 TBG TO 9183' KB. 133' BELOW PERFS AND 57' ABOVE PBTD. DID NOT HAVE SUFFICIENT TBG ON LOC TO TAG PBTD. RIGGED TO AND REVERSE CIRC TOTAL OF 500 BBLS PW. PUMPED 100+ BBLS OVER VOLUME WITH NO RETURNS. MAX PRESS 100 PSI. POOH WITH 261 JTS 2 7/8" N-80 TBG, 35 JTS 2 3/8" J-55 TBG AND CSG SCRAPER. LAYED DOWN 25 JTS 2 3/8" TBG. PICK UP AND RIH WITH WEATHERFORD RBP, 11 JTS 2 3/8" TBG, HD PKR AND 61 JTS 2 7/8" N-80 TBG. SDFN.
9/20/2008	07:00 - 13:00	6.00				SAFETY MEETING. CONTINUED RIH WITH RBP, 11 JTS 2 3/8" J-55 TBG, WEATHERFORD 7 5/8" PKR AND TOTAL OF 261 JTS 2 7/8" N-80 TBG. SET RBP IN 5" LINER AT 8405' KB. SET PKR IN 7 5/8" CSG AT 7978' KB. FILLED TBG 44 BBLS AND PRESS TESTED FROM 7978' TO 8405' TO 1500 PSI. PRESS BLED TO 0 IN 2 MIN. FILLED CSG 250 BBLS AND PRESS TESTED FROM 7978' TO SURF TO 1000 PSI. AFTER 5MIN 700PSI, AFTER 15MIN 500PSI. UNSET PKR, RAN DOWN AND PICKED UP RBP. RE-SET RBP AT 8200' KB. RE-SET PKR AT 7789' KB. FILLED TBG 36 BBLS. PRESS TESTED 7 5/8" CSG AND 5" LINER TO 1500 PSI FROM 7789-8200' KB.
	13:00 - 19:00	6.00				HELD GOOD FOR 20MIN. FILLED CSG 225 BBLS AND PRESS TESTED 7 5/8" CSG FROM 7789-SURF TO 1000 PSI. AFTER 5MIN 600 PSI. AFTER 15MIN 500 PSI. UNSET PKR AND PULLED UP HOLE AND SET PKR AT 6870'. PRESS TEST CSG TO 1000 PSI, HELD GOOD. RAN DOWN AND SET PKR AT 7544'. PT CSG TO 1000 PSI. PRESS BLED OFF 300 PSI IN 10MIN. RE-SET PKR AT 7483'. PT CSG TO 1000 PSI. TEST FAILED. RE-SET PKR AT 7423'. PT CSG TO 1000 PSI. PT FAILED. RE-SET PKR AT 7361'. PT TO 1000 PSI. TEST HELD. RE-SET PKR AT 7393'. PT CSG TO 1000 PSI. TEST HELD. HAVE FOUND CSG LEAK BETWEEN 7393' TO 7423'. TOOK 20 BBL FEEDRATE 7393' TO 7423', 1.8BPM AT 2000 PSI. PT WELL BELOW 7423' TO 2000 PSI. HELD GOOD. UNSET PKR AND PULLED 1 STAND TBG. SDFN. USED 700BBLS WTR

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC
Start: 9/15/2008
Rig Release: 9/15/2008
Spud Date: 11/17/1980
End: 11/16/2008
Group:
Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/20/2008	13:00 - 19:00	6.00				TO-DAY.
9/21/2008	07:00 - 15:30	8.50				SAFETY MEETING. POOH 261 JTS 2 7/8" N-80 TBG AND LAYED DOWN WEATHERFORD HD PKR, 11 JTS 2 3/8" J-55 TBG, OVERSHOT. RIGGED UP LONE WOLF WIRELINE. RIH WITH BAILER AND DUMPED 20 FT SAND ON TOP OF RBP AT 8200'. POOH AND RIG DOWN WIRELINE. RIH WITH 242 JTS 2 7/8" N-80 TBG TO 7455' KB. SECURED WELL. SHUT DOWN FOR SUNDAY. USED 10 BBLs WTR TO-DAY.
9/23/2008	07:00 - 15:00	8.00				NO ACTIVITY, RIG ON STANDBY, WAITING ON CEMENTING EQUIPMENT.
9/24/2008	07:00 - 19:30	12.50				SAFETY MEETING. POOH 242 JTS 2 7/8" N-80 TBG. MADE UP AND RIH NABORS CEMENT RETAINER AND 238 JTS 2 7/8" N-80 TBG. SET RETAINER TOP AT 7333' KB. PT TBG AND HAD RETURNS UP CSG. PULLED STINGER OUT AND PT CSG, HELD OK. STUNG IN AND CIRD SEVERAL TIMES AND STILL HAD RETURNS. POOH WITH 238 JTS 2 7/8" TBG. LAYED DOWN SETTING TOOL AND STINGER. FOUND WAX AND RUBBER IN SETTING TOOL. RIH WITH RE-BUILT STINGER AND 238 JTS 2 7/8" N-80 TBG. LANDED IN RETAINER AND ATTEMPTED TO PRESS TEST. HAD CIRCULATION UP CSG AT 2 BPM AND 500 PSI. REVERSE CIRC WITH SAME RESULTS. WORKED IN AND OUT OF RETAINER WITH SAME CIRCULATION. ROTATED IN TO RETAINER WITH SAME CIRC RESULTS. SDFN.
9/25/2008	07:00 - 17:30	10.50				SAFETY MEETING. ATTEMPTED TO STING INTO RETAINER. CIRCULATING AT 1500 PSI WITH PARTIAL RETURNS. CLOSED BH VALVE WITH SEALS SET AND PRESS TBG TO 2000 PSI. HELD OK. CONTINUED TO WORK AND ROTATE STING INTO RETAINER WITH PARTIAL RETURNS AT 1500 PSI. PRESSURE BUMPED TO 3000 PSI AND DROPPED TO 0 PSI WITH PARTIAL RETURNS. POOH WITH TBG TO CHECK STINGER. NO DAMAGE. NU PACK OFF HEAD. WAIT ON MILLING TOOLS. RIH WITH 6" OD X 5" ID WASH OVER MILL, JARS, 4' - 2 7/8" SUB, PSN AND 10 STANDS 2 7/8" N-80 TBG. HYDROTESTING TO 8500# ON WAY IN. FOUR STAR FISHING DISCOVERED MILL IS WRONG SIZE. POOH TBG AND MILL. SDFN AND WAIT ON NEW MILL SHOE.
9/26/2008	07:00 - 20:30	13.50				SAFETY MEETING. MADE UP AND RIH WITH 6 5/8" OD X 4 1/2" ID WASH MILL, JARS, 4' X 2 7/8" SUB, PSN AND 238 JTS 2 7/8" N-80 TBG. HYDROTESTED TBG, ALL GOOD TO 8500 PSI. RIGGED UP POWER SWIVEL. TAGGED TOP OF RETAINER AT 7333' KB. REVERSE CIRC AND WASH OVER 4" IN 20 MIN. RETAINER DROPPED 18". WASH OVER 2" IN 10MIN. RETAINER DROPPED. PUSHED RETAINER DOWN HOLE TO LINER TOP AT 8138' KB. MILLED ON RETAINER, MADE 6". CIRC CLEAN. SDFN. LOST 25 BBLs WTR TO-DAY.
9/27/2008	07:00 - 20:00	13.00				SAFETY MEETING. CONTINUED MILLING OVER RETAINER. MADE 4" IN 2 HRS. POOH WITH 264 JTS 2 7/8" TBG AND MILL SHOE. RIH WITH OVERSHOT (4 5/8" GRAPPLE), BUMPER SUB, JARS AND 264 JTS 2 7/8" TBG. ATTEMPT TO LATCH RETAINER FISH. POOH WITH 264 JTS 2 7/8" TBG, BHA AND OVERSHOT. NO RECOVERY. LARGE PIECE OF ELEMENT RUBBER IN OS. SDFN.
9/28/2008	07:00 - 18:00	11.00				SAFETY MEETING. RIH WITH OVERSHOT (4 3/4" GRAPPLE), BUMPER SUB, JARS, AND 264 JTS 2 7/8" N-80 TBG. TAGGED AND CIRC ON TOP OFF FISH (CEMENT RETAINER). WORKED TO



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 9/15/2008
Rig Release:
Rig Number: 1584

Spud Date: 11/17/1980
End: 11/16/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/28/2008	07:00 - 18:00	11.00				LATCH ONTO FISH. POOH WITH 264 JTS 2 7/8" TBG AND BHA. NO RECOVERY IN OVERSHOT. RAN BACK IN WITH OVERSHOT (4 3/8" GRAPPLE), BUMPER SUB, JARS AND 264 JTS 2 7/8" TBG. WORKED TO LATCH ONTO FISH. POOH WITH 264 JTS 2 7/8" TBG AND BHA. NO RECOVERY. LOST 15 BBLs WTR TO-DAY. SDFN. SAFETY MEETING. PICKED UP AND RE-RAN 6 5/8" OD x 4 5/8" ID WASH MILL, JARS, AND 264 JTS 2 7/8" N-80 TBG. PICKED UP POWER SWIVEL. MILLED AND WASHED OVER CEMENT RETAINER FISH 8" IN 3 HRS. POOH WITH 264 JTS 2 7/8" TBG AND BHA. PICKED UP AND RIH WITH OVERSHOT(4 3/8" GRAPPLE), BUMPER SUB, JARS AND 264 JTS 2 7/8" N-80 TBG. WORKED OS ON CEMENT RETAINER FISH. PULLED ONE STAND TBG. SDFN. POOH TBG. LD OVERSHOT. MARKINGS IN GRAPPLE INDICATED HAD BEEN OVER SOMETHING.
9/30/2008	07:00 - 19:30	12.50				RIH 6" IMPRESSION BLOCK ON SANDLINE. TAG TOP OF FISH. POOH SANDLINE. LD IMP. BLOCK. HAD 1/2" X 1/2" 1/4" DEEP GOUGE IN BLOCK. MARKINGS INDICATES BAND FROM RETAINER BENT OVER TOP OF FISH. PU RIH 6" X 4 1/2" SHOE, 264 JTS. 2 7/8" TBG. TO TOP OF FISH @ 8136'. RU POWER SWIVEL. SECURED WELL FOR NIGHT
10/1/2008	07:00 - 19:30	12.50				SAFETY MEETING. BROKE CIRC. W/ 5 BBLs. TPW. TOTAL FLUID LOST 25 BBLs. TAG TOP OF FISH. MILLED FOR 2 HRS. MADE 8". CIRC. WELL CLEAN. HAD METAL SHAVINGS AND SMALL METAL PIECES IN RETURNS. POOH TBG. LD SHOE. PU RIH OVERSHOT DRESSED WITH 4 3/8" GRAPPLE. 178 JTS. TBG. HYD. TONG HOSE BLEW ON RIG. INSTALLED NEW HOSE. HAD FAULTY END. SECURED WELL FOR NIGHT. WAITING ON TONG HOSE
10/2/2008	07:00 - 15:00	8.00				SAFETY MEETING. FIN. RIH TBG. LATCHED ONTO FISH. STARTED JARRING ON FISH. JARRED ON FISH FOR 2 HRS. STARTED JARRING OUT OF HOLE. HANGING ON EACH CSG. COLLAR. JARRED OUT OF HOLE 290'. EOT @ 7850'. HUNG UP. JARRED 3 HRS. CAME FREE. JARRED UP HOLE TO 7640' SECURED WELL FOR NIGHT
10/3/2008	07:00 - 18:00	11.00				SAFETY MEETING. FINISHED JARRING FISH OUT OF HOLE. HUNG UP IN BOPS. TOOK BOPS APART. REMOVED LOOSE DEBRI AROUND RETAINER. LD RETAINER. LD RENTAL TOOLS. PU RIH 6 1/8" RB AND 7 5/8" CSG. SCRAPER TO 7652'. SECURED WELL FOR NIGHT.
10/4/2008	07:00 - 19:00	12.00				SAFETY MEETING. POOH TBG. LD BIT & SCRAPER. RIH 7 5/8" HALIBURTON QUICK DRILL CEMENT RETAINER, 236 JTS. 2 7/8" N-80 TBG. SET RETAINER @ 7,800'. TESTED RETAINER TO 1000 PSI. ESTABLISHED INJECTION RATE OF 1 BPM @ 1600 PSI. SECURED WELL FOR NIGHT.
10/5/2008	07:00 - 13:00	6.00				NO ACTIVITY
10/6/2008	07:00 - 13:00	6.00				SAFETY MEETING. RU PRO PETRO CEMENTERS. TESTED LINES TO 4500 PSI. PUT 500 PSI ON CSG. PUMPED 5 BBLs. 2200 PSI. @ 1 BPM. CSG. UP TO 700 PSI. OPENED CSG. PUMPED DOWN TBG. WELL CIRCULATED. PUMPED DOWN CSG. STILL CIRC. PULLED OUT OF RETAINER. TESTED CSG TO 1000 PSI. LOST TO 875 PSI IN 5 MIN., 775 PSI. IN 10 MIN., 700 PSI IN 15 MIN. STUNG BACK INTO RETAINER. PUMPED 30.5 BBLs. 2500 PSI @ 1.1 BPM. PUMPED 100 SX. CEMENT. MAX. TBG. PRESSURE
10/7/2008	07:00 - 14:00	7.00				



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Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 9/15/2008
Rig Release:
Rig Number: 1584
Spud Date: 11/17/1980
End: 11/16/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/7/2008	07:00 - 14:00	7.00				2550 PSI. MAX CSG. PRESSURE 1510 PSI. CSG. PRESSURE STARTED DROPPING AFTER 15 BBLs. CEMENT CLEARED RETAINER. CSG. PRESSURE LEVELED @ 550 PSI. AFTER PUMPING CEMENT. PUMPING 2300 PSI @ 1/4 BPM ON TBG. WHEN PULLED OUT OF RETAINER. REVERSE CIRC. HOLE CLEAN. NO CEMENT IN RETURNS. RD PRO PETRO. POOH TBG. LD HALIBURTON SETTING TOOL. SECURED WELL FOR NIGHT.
10/8/2008	07:00 - 18:00	11.00				SAFETY MEETING. PRESSURED UP TO 1000 PSI ON CSG. 500 PSI AFTER 5 MIN. PUMPED UP TO 1000 PSI. 650 PSI AFTER 5 MIN. PUMPED UP TO 1250 PSI. 1000 PSI IN 2 MIN. 800 IN 5 MIN. 600 IN 10 MIN. 500 PSI IN 20 MIN. DUG OUT SURFACE CSG. VALVE. 420 PSI ON SURFACE. PRESSURED UP TO 2000 PSI ON 7 5/8" CSG. SAME BLEED OFF RATE. NO CHANGE IN SURFACE CSG. PRESSURE. PU RIH WEATHERFORD PKR. TO 7220'. SET PKR. TESTED CSG. TO 1000 PSI BELOW PKR. HELD FOR 10 MIN. NO BLEED OFF. WOULD NOT TEST ABOVE PKR. POOH TO 6728'. RETESTED WITH SAME RESULTS. POOH TO 5995'. RETESTED WITH SAME RESULTS. POOH TBG. LD PKR. PU WEATHERFORD 31A TENSION PKR. RIH TO 1435'. SET PKR TESTED CSG. LEAK ABOVE. POOH TO 1065' TESTED. LEAK BELOW. RIH TO 1251'. TESTED LEAK BELOW. RIH TO 1374' TESTED LEAK BELOW. RIH TO 1404' TESTED. LEAK BELOW. ESTABLISHED LEAK BETWEEN 1404' AND 1435'. RU SWAB TOOLS. SWABBED WELL DRY. SECURED WELL FOR NIGHT
10/9/2008	07:00 - 18:00	11.00				SAFETY MEETING. RIH SWAB. TAGGED FLUID @ 1350'. NO FLUID ENTRY OVERNIGHT. RELEASED PKR. POOH TBG. LD PKR. PU RIH 6 1/8" RBAND 2 DRILL COLLARS. TAG RETAINER @ 7280'. RU POWER SWIVEL. DRILLED OUT RETAINER. HAD 15' VOID. TAG CEMENT @ 7295'. DRILLED ON CEMENT TO 7350'. CIRC. WELL CLEAN. SECURED WELL FOR NIGHT
10/10/2008	07:00 - 18:00	11.00				SAFETY MEETING. CONTINUE DRILLING ON CEMENT. DRILLED FROM 7350' TO 7648'. 11 HRS. DRILLING. CIRC. WELL CLEAN. SECURED WELL FOR NIGHT.
10/11/2008	07:00 - 18:00	11.00				LOST 100 BBLs. WHILE DRILLING SAFETY MEETING. CONTINUE DRILLING ON CEMENT. DRILLED OUT OF CEMENT @ 7665'. RIH TO 7750'. TESTED SQUEEZE TO 1000 PSI. SQUEEZE TESTED. 500 PSI BLEED OFF IN 20 MIN. FROM LEAK @ 1405' - 1435'. RIH TAG TOP OF LINER. POOH LD BIT AND DRILL COLLARS. PU RIH RETRIEVING HEAD. TAG 8140'. RU POWER SWIVEL. WASHED DOWN TO 8190'. PIPE PLUGGED. PULLED UP TO 8060'. INSIDE 8 5/8". SECURED WELL FOR NIGHT.
10/12/2008	07:00 - 18:00	11.00				SAFETY MEETING. BROKE CIRC. TBG. UNPLUGGED. RIH TO 8190'. RU POWER SWIVEL STARTED WASHING AND ROTATING DOWN TO TOP OF RBP @ 8200'. GETTING CEMENT, SAND AND METAL FROM CEMENT RETAINER IN RETURNS. WORKED OVER TOP OF RBP TRYING TO LATCH UP. WOULD NOT LATCH UP. CONTINUE CIRC. UNTIL COMPLETELY CLEAN. POOH TBG. INSPECTED RETRIEVING HEAD. MARKINGS SHOW HAVE BEEN OVER SOMETHING. WILL RIH SHORT CATCH HEAD ON MONDAY.



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Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 9/15/2008
Rig Release:
Rig Number: 1584

Spud Date: 11/17/1980
End: 11/16/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/12/2008	07:00 - 18:00	11.00				SECURED WELL FOR NIGHT
10/13/2008	07:00 - 18:00	11.00				NO ACTIVITY
10/14/2008	07:00 - 18:00	11.00				SAFETY MEETING. PU RIH WEATHERFORD 4 1/8" OVERSHOT W/ 2 5/8" BASKET GRAPPLE. TAG BRIDGE @ 8140'. RU POWER SWIVEL. WASHED THROUGH 2' BRIDGE. CIRC. WELL CLEAN GETTING A LITTLE CEMENT AND METAL IN RETURNS. RIH TAG FISH @ 8200'. ATTEMPT TO LATCH ONTO RBP. HAD BITE I TIME. PULLED OFF @ 5K ABOVE STRING WT. COULD NOT GET ANOTHER BITE. POOH TBG. LD OVERSHOT. DOES NOT APPEAR IT HAD BEEN OVER RBP. MARKINGS ON OUTSIDE OF OVERSHT INDICATE SOMETHING WAS BESIDE IT. PU RIH WEATHERFORD SHOE WITH CUT RITE ON INSIDE AND ON LIP. PUT S/N @ 2500'. RU SWAB TOOLS TO GET NEGATIVE TEST ON CSG. SWABBED WELL DOWN TO 2000'. SECURED WELL FOR NIGHT
10/15/2008	07:00 - 19:00	12.00				SAFETY MEETING. RIH SWAB. TAGGED @ 1500'. 500' FLUID ENTRY OVERNIGHT. SWABBED BACK DOWN TO 2500'. WAITED 1 HR. RIH SWAB. TAGGED @ 2450'. 2.5 BBLs. ENTRY IN 1 HR. FIN RIH TBG. TAG DEBRI @ 8200'. RU POWER SWIVEL. STARTED MILLING ON JUNK. MADE 6". APPEARED TO LATCH ONTO FISH. PU 10,000# ABOVE STRING WT. TRIED TO RELEASE RBP. COULD NOT. WORKED UP AND DOWN ON FISH. LOST BITE. CONTINUED TRYING TO LATCH UP. COULD NOT GET ANOTHER BITE. POOH TBG. LD SHOE. HAD PIECE OF SLIP SEGMENT FROM CEMENT RETAINER WEDGED IN GRAPPLE. GROOVES IN PIECE OF SLIP SEGMENT INDICATE IT WAS ON TOP OF RBP. SECURED WELL FOR NIGHT. WILL RIH WITH SHORT CATCH OVERSHOT IN THE A.M.
10/16/2008	07:00 - 19:00	12.00				SAFETY MEETING. PU RIH SHORT CATCH OVERSHOT W/ 2 5/8" BASKET GRAPPLE. TAG FISH. WORKED OVER FISH. GOT A BITE ON FISH. KEPT PULLING OFF FISH. POOH TBG. LD OVERSHOT. CHANGED GRAPPLES. PU RIH OVERSHOT W/ 2 19/32" GRAPPLE. LATCHED ONTO FISH. RELEASED RBP. POOH 48 JTS. TBG. EOT @ 6500'. SECURED WELL FOR NIGHT
10/17/2008	07:00 - 19:00	12.00				SAFETY MEETING. FIN. POOH TBG. LD OVERSHOT W/ RBP. PU RIH 6 1/8" R.B. AND 7 5/8" CSG. SCRAPER TO LINER TOP. POOH LD ALL TBG. SECURED WELL FOR NIGHT
10/18/2008	07:00 - 19:00	12.00				SAFETY MEETING. MIRU LONE WOLF ELU. RAN GAMMA CORRELATION LOG FROM 9220' TO 8120'. RIH GUN RUN # 1 SHOT FROM 9057' TO 9205'. GUN RUN # 2 SHOT FROM 8725' TO 8992'. GUN RUN # 3 SHOT FROM 8371' TO 8688'. HAD TO REHEAD AFTER RUN # 3. GUN RUN # 4 SHOT FROM 8282' TO 8348'. NO CHANGE IN PSI OR FLUID LEVEL DURING PERFORATION. RD ELU. PU WEATHERFORD PKR. PU RIH 65 JTS. 3 1/2" P-105 TBG. SECURED WELL FOR NIGHT
10/19/2008	07:00 - 17:00	10.00				SAFETY MEETING. FIN RIH 255 JTS. TBG. SET PKR. @ 8091'. 45,000# COMPRESSION. TESTED CSG. TO 1000 PSI. SAME SLOW LEAKOFF. RD POWER SWIVEL. RELEASED ALL RENTAL TOOLS. SECURED WELL FOR NIGHT
10/20/2008	07:00 - 17:00	10.00				NO ACTIVITY SUNDAY
10/21/2008	07:00 - 09:30	2.50				SAFETY MEETING. RD RIG AND RELATED EQUIPMENT. MOVED



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Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
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Rig Release: 11/16/2008
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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/21/2008	07:00 - 09:30	2.50				TO CEDAR RIM 8 A. WAITING ON ACID
10/24/2008	07:00 - 17:00	10.00				SAFETY MEETING. MIRU WEATHERFORD PUMP SERVICES. TESTED LINES TO 9500 PSI. ACIDIZED PERFS. W/ 40,000 GAL. 15% HCl GELLED ACID IN 8 5,000 GAL. STAGES. RAN 125 BIO BALLS PER STAGE. MAX PRESSURE: 7652 PSI. A.T.P.: 2320 PSI. A.T.R.: 34.5 BPM. ISIP: 0 PSI 5-10-15 MIN. SIP: 0 PSI. RD WEATHERFORD. SECURED WELL.
10/28/2008	07:00 - 18:00	11.00				MIRU BASIC RIG # 1508. SITP: 650 PSI. OPENED WELL BLED DOWN TO 200 PSI. STARTED MAKING FLUID. OPENED TO RIG TANK ON 32/48" ADJ. CHOKE @ 10:00 HRS. FLOWING @ 65 BPH. @ 175 PSI. MAKING GOOD GAS. 360 BBLS. HAULED OFF. TURNED WELL OVER TO PUMPER @ 18:00 HRS.
10/29/2008	07:00 - 15:00	8.00				SAFETY MEETING. SITP: 1100 PSI. OPENED WELL TO RIG TANK. FLOWED FOR 2 HRS. @ 300 PSI. ON 32/ ADJUSTABLE CHOKE. PRESSURE DROPPED TO 150 PSI. STARTED MAKING FLUID. SHUT WELL IN. RD RIG MOVED OFF LEASE. RU LINES TO FLOW LINE. OPENED WELL TESTED FOR LEAKS. NO LEAKS. WELL HAD BUILT BACK UP TO 1000 PSI. TURNED WELL OVER TO PRODUCTION FOR FLOW TEST.
10/30/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
10/31/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/1/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/2/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/3/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/4/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/5/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/6/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/7/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/8/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/9/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/10/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/11/2008	-					TURN OVER TO PRODUCTION FLOW BACK WELL
11/12/2008	07:00 - 19:00	12.00	C	06		HSM MIRU PMP 60 BBLS BRANE WTR DWN 4 1/2" TBG... RELEASE PKR... PMP 70 BBLS BRANE DWN ANNULAS... SOH LD 215 JTS OF 3 1/2" TBG... SECURE WELL SDFN
11/13/2008	07:00 - 19:00	12.00	C	06		HSM TSIP 650 PSI CSIP 650 BLED OFF WELL PMP 70 BBLS BRANE DWN ANNULAS PMP 70 BBLS DWN TBG FINISH TOH w 40 JTS 3 1/2" TBG LD PKR... RU SLICK LINE TIH TAG PBTD @ 9223' TOH w SLIKE LINE... XO TO TIH w 2 7/8" RU 2ND SET OF TONGS... PMP 70 BBLS BRANE DWN CSG TO KILL WELL... PU BHA 5 3/4" NO-GO 2 7/8" SOLID PLUG 1 JT 2 7/8" N-80 EUE 8RD TBG 4 1/2" PBGA 4' X 2 7/8" TBG SUB TBG PMP 4' X 2 7/8" TBG SUB 7 JTS 2 7/8" N-80 EUE 8RD TBG 7 5/8" TAC SIH BRAKE AND REPLACE ALL 2 7/8" COUPLINGS TIH w 24 JTS EOT 1067' SECURE WELL SDFN
11/14/2008	07:00 - 19:00	12.00	C	06		HSM CSIP 900 PSI TSIP 900 PSI... BLED DWN WELL PMP 70 BBLS BRANE KILL WELL... CONT TIH w 240 JTS OF 2 7/8" N-80 EUE 8RD TBG... REPLACE ALL COUPLINGS SECURE WELL SDFN
11/15/2008	07:00 - 19:00	12.00	C	06		HSM CSIP 900 PSI TSIP 900 PSI BLED DWN WELL PMP 70 BBLS BRANE DWN TBG KILL WELL FINISH TIH w 3 JTS OF N-80 EUE 8RD TBG ND BOP'S SET TAC @ 7983' w 20K TENTION NU WELL HEAD XO TO RUN RODS TIH w 24-1" 66-3/4" RODS SECURE WELL SDFN
11/16/2008	07:00 - 15:00	8.00	C	06		HSM TSIP 200 PSI CSIP 900 PSI BLED OFF WELL CONT TIH w



EL PASO PRODUCTION
Operations Summary Report

Page 7 of 7

Legal Well Name: UTE FEE 2-20C5
Common Well Name: UTE FEE 2-20C5
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 9/15/2008
Rig Release:
Rig Number: 1584
Spud Date: 11/17/1980
End: 11/16/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/16/2008	07:00 - 15:00	8.00	C	06		RODS 114-7/8" 113-1" UNSCWED FROM STANDING VALVE SPACED OUT PMP PU POLISH ROD FILL TBG w 25 BBLS HOT TPW STROKE TEST TO 1000 PSI RIG DWN TURN WELL OVER TO PRODUCTION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

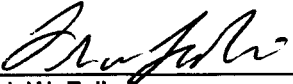
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

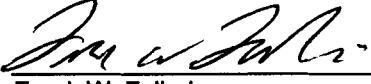
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

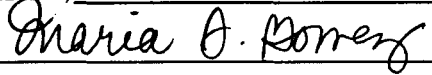
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

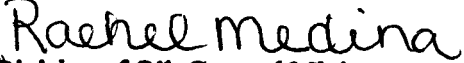
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE FEE 2-20C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 20 Township: 03.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013305500000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/2/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="repair tubing"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachment for procedure

Approved by the
Utah Division of
Oil, Gas and Mining

Date: May 02, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/1/2013	

Ute Fee 2-20C5 Procedure Summary

- POOH w/rods, pump, tubing & TAC
- Acidize existing perms w/ 15,000 gal 15% HCl.
- RIH w/ BHA, TAC, tubing, pump & rod string
- Clean location and resume production